FILE NOTATIONS

Call January 2013

Mirondalo DD File ......

COLUMENTON PATA: Date Well Completed 7-20-74

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Checked by Chief J.W.D.

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Location Inspected .....

## SUBMIT IN TRELICATE. (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1122

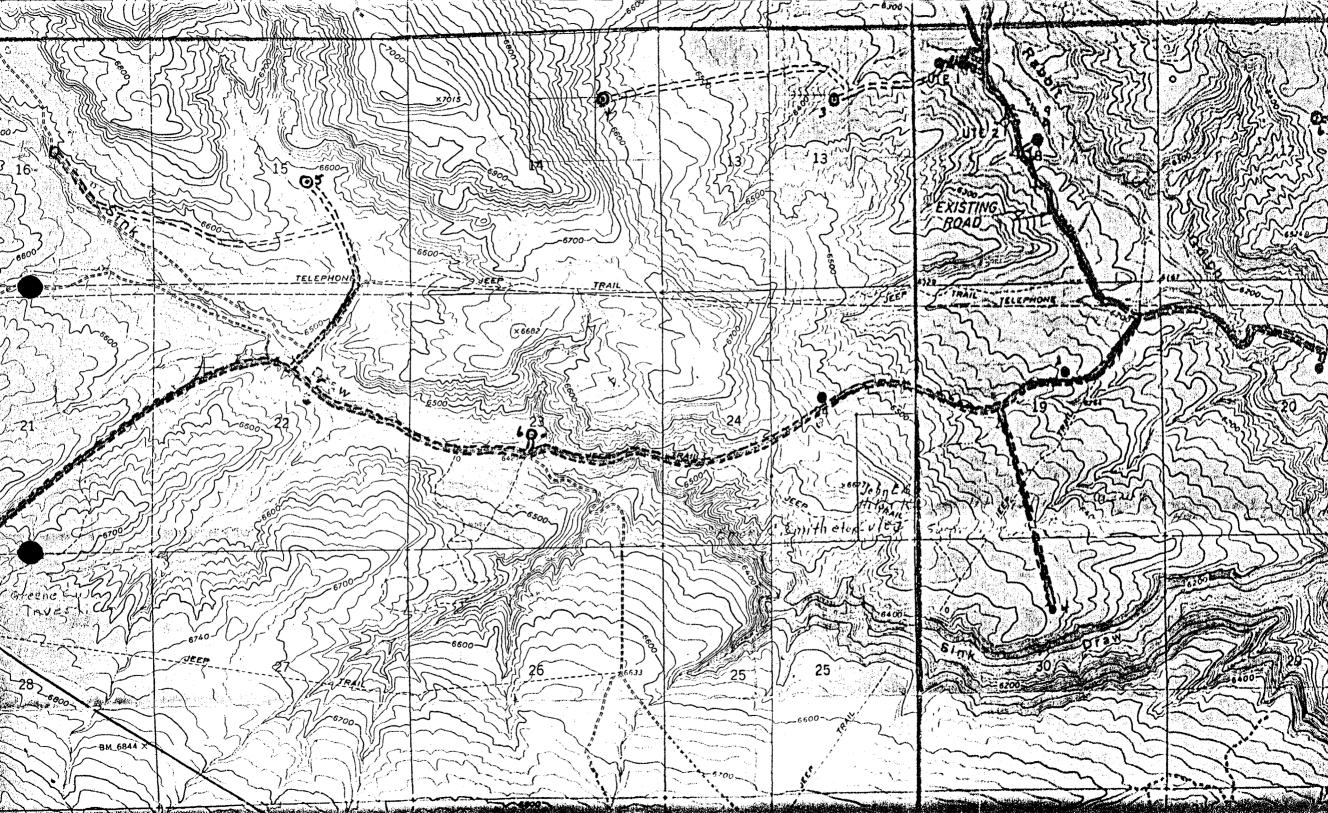
6. IF INDIAN, ALLOTTER OR TRIBE NAME

**UNITED STATES** DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Ute 7. UNIT AGREEMENT NAME 1a. TYPE OF WORK PLUG BACK DEEPEN DRILL X S. FARM OR LEASE NAME . MULTIPLE \_\_\_ b. TYPE OF WELL SINGLE WELL Sink Draw WELL X 2. NAME OF OPERATOR Koch Exploration Co., a division of Koch Industries, Inc. 3. ADDRESS OF OPERATOR Park Central, Suite 530,1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) 80202
At surface 10. FIELD AND POOL, OR WILDCAT Cedar Rim Gov 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2326' FSL & <del>2667.7' FEL</del> (Sec. 23-T3S-R7W) At proposed prod. zone 23-T3S-R7W 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE utah Duchesne 14 miles Northwest of Duchesne, Utah 17. NO. OF ACRES ASSIGNED TO THIS WELL 13. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTI OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 640.00 14 J 480.00 2326' 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION\*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Rotary 10,800 ~ 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4 - 20 - 746434.75 GR PROPOSED CASING AND CEMENTING PROGRAM 23. QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 650 sx. circ 600-800' <u>Approx</u> 10 3/4" 40# 3/4" 14 900 sx 7600**'** 23-26# 7" 3/4" 500 sx 10,800' 18# Liner Pressure test casing to 1000 psi-Set 10 3/4" casing at 600-800'. 1. for 30 min. WOC time 24 hours. Clear water to approx. 6000', mud up to control pressures there-Set 7" casing in 8 3/4" hole at approx. 7600'. Hydril and 2. ram-type preventers will be used. WOC time 24 hrs. Pressure test casing and preventers to 3000# before drilling out. Drill 6 1/8" hole to TD, set and cement 5" Liner. WOC 24 hrs., drill out. Displace mud w/treated KCL water, run tubing and packer, pressure test above Liner to approx. 9000# surf. press. Perforate prospective pay zones with thru-tubing gun, swab and test. Acidize as necessary. Preventers will be checked each hour; blind rams each trip. 5• and wiches IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 12-12-73 Exploration Manager SIGNED . (This space for Federal or State office use) DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:



ONE PARK CENTRAL SUITE 530
1515 ARAPAHOE STREET DENVER, COLORADO 80202
December 14, 1973

U. S. Department of Interior Geological Survey, Conservation Division Room 8416, Federal Building 125 So. State Street Salt Lake City, Utah 84138

ATTENTION: Jerry Daniels

RE: Sink Draw #6
Sec. 23-T3S-R7W
Duchesne County, Utah

Dear Mr. Daniels:

Attached in triplicate is application to drill the above referenced well, together with location plat and development plan for surface use. This well is on land where the Ute Indian Tribe and the Ute Distribution Corporation own the minerals. The surface of the drill site location is owned by Emory C. Smith, 1835 Yalecrest Ave., Salt Lake City, Utah 84108.

Yours truly,

RDR/lis

Robert D. Romek District Landman

attachment

The State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Bureau of Indian Affairs Fort Duchesne, Utah 84026 Attn; Adelyn Logan

### December 20, 1973

Koch Exploration Company One Park Central 1515 Arapahoe Street Denver, Colorado 80202

> Re: Well No. Sink Draw #6, Sec. 23, T. 3 S, R. 7 N, USM Duchesne County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6. Said approval is, however, conditional upon the following:

(1) A written statement indicating the reason for this particular location, as well as the fact that your company owns or controls all the acreage within a 660' radius.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the Intermediate string or upon reaching a depth at which high pressures could occur:

- (a) Recording mud pit level indicator to determine mud pit volume gains and losses This indicator shall include a visual or audio warning device.
- (b) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (c) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Koch Exploration ( pany December 20, 1973 Page Two

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30281.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey

PI



SUITE 530 1515 ARAPAHOE STREET DENVER, COLORADO 80202

December 26, 1973

State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

RE: Well #6 Sink Draw

Section 23-T3S-R7W, U.S.M. Duchesne County, Utah

Gentlemen:

We wish to thank you for your letter of December 20, 1973, giving approval to drill the above referenced well conditioned upon a written statement indicating the reason for this particular location.

Enclosed please find a photostatic copy of a portion of a topography map, covering this area. As the map indicates we could have made location near the center of the SW½ NE½; however, because of the access to such location we requested the off-pattern location to near the center of the section. The map shows the current existing road running east and west just south of the center of the section and the off-pattern location we requested is right next to this road. If our location was made near the center of the SW½ NE½, our access to this location would probably have to be from the existing road in the center of the N½ Section 22, proceeding north northeast to the south section line of the SE½ Section 15, thence east along an existing jeep trail along the south line of Section 14 and then south into the location.

Our request for the off-pattern location of the above referenced well is therefore based upon convenience to an existing road for drilling and producing operations, less cost in constructing roads and minimum construction of more roads in the area.

For your information we are the current leasehold owners of all of Sections 13, 14, 15, 22, 23, 24, 25, 26 and 27.

Yours truly,

RDR/lis

enclosures

Robert D. Romek District Landman

## TED STATES SUBMIT IN THE ICATE\* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **NOTICE OF INTENTION TO:**  **TEST WATER SHUT-OFF**  **PRACTURE THEAT**  **SHOOT OR ACIDIZE**  **REPARTING CASING**  **REPART WALL**  **CHANGE PLANS**  **CHANGE SHUT-OFF*  **PRACTURE THEATMENT*  **ALTERING CASING  **ALTERING CASIN	GEOLOGIC	AL SURVEY			162-1122
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13. PERMIT NO.  143-013-30281  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNION TO:  NOTICE OF INTERNION TO:  PULL OR ALTER CASINO PRACTURE TREAT  SHOOT OR ACTORE SHOOT OR ACTO	2320 131 4 2000 122 1.2 2.0			00 00 7	
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Form	9-331
(May	1963)

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43-013-30	1281	GR 6435'			Duchesne	Utah
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6-3/4" b	.t to top	or Tiner & Ci	ırculat	ed out drlg mu	α.	

8. I hereby certify that the foregoing is true and correct SIGNED Owell J. Schmist	TITLE District Engineer	DATE 5-24-74
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

## INTER-COMPANY MEMO



DATE

May 24, 1974

TO

J. A. Ziser

FROM

O. L. Schmidt

SUBJECT

Sink Draw #6 Completion

Well Data: TD: 10,512 PBD: 10,418, 10-3/4 @ 598',

7-5/8" @ 7559' 26.4#, 5½ 17# liner from

7336' - 10,510', FC @ 10,418'.

## Recommended Procedure:

1. Rig up P.U. & install BOP.

2. Run 2-7/8 tbg w/4-3/4" mill.

 Displace mud out of csg w/formation water to top of F.C. @ 10,418'.

4. Pressure test csq & liner to 4500#.

5. Pull & lay down mill & all but 7300' of 2-7/8" tbg.

6. Run 2-7/8 tbg w/Kobe type 'E' cavity. Land bottom of Kobe cavity approx. 7300'. Run standing valve in place.

7. Run approx. half of the 2-7/8 tbg & then run Kobe dummy pump thru it w/sand line. Finish running the 2-7/8" & check it w/dummy Kobe pmp.

8. Run 2-3/8 SL tbg w/l½ Kobe stinger & one jt. of 2-1/16 tbg on bottom. Land in Kobe cavity w/approx. 10,000#. Be sure & rotate tbg to make sure it is in the cavity.

9. Install tree & pressure test both strings to 5000#.

10. Pull standing valve w/sand line.

11. Release pulling unit.

12. Finish hooking up well head & battery so everything is ready to put well on production.

13. Install Kobe connection on top of Kobe valve & run correllation log.

14. Perf thru lubricator w/l HPF from - see attached sheet.

15. Open well to pit to unload water. Turn thru treater & flow at 500-600 BPD rate if possible. Report oil, water & gas rates & csg & tbg press.

Form 9-331 (May 1963)	DEPAR	UNITED STATES MENT OF THE INTER GEOLOGICAL SURVEY	SUBMIT I RIPLICATE (Other Instruments on respections on respections)	Form approved.  Budget Bureau No. 42-R14:  5. LEASE DESIGNATION AND SERIAL NO.  14-20-462-1122
(Do not	SUNDRY NC use this form for pro Use "APPLI	OTICES AND REPORTS posals to drill or to deepen or plug GATION FOR PERMIT—" for such I	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
OIL WELL X	GAS WELL OTHER			7. UNIT AGREEMENT NAME
Koch Explo	ration Co.	a division of Ko	ch Industries, Inc	8. FARM OR LEASE NAME Sink Draw 9. WELL NO.
4. LOCATION OF V See also space At surface	tral, Suite VELL (Report location 17 below.)	2 530, 1515 Arapah clearly and in accordance with any	oe St. Denver, Colo State requiréments.* 80202	10. FIELD AND FOOL, OR WILDCAT
2.	326 FSL & 2	668 FEL (NE SW) Se	ec. 23-T3S-R7W	Cedar Rim 11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA
14. PERMIT NO.		15. ELEVATIONS (Show whether DF	Pr on the	23-3S-7W
43-013-30	0281	GR 6435'		12. COUNTY OR PARISH 13. STATE Duchesne Utah
16.	Check A	ppropriate Box To Indicate N	lature of Notice, Report, or C	<u>Duchesne   Utah</u> Other Data
	NOTICE OF INTE	NTION TO:	i .	ENT REPORT OF:
TEST WATER S FRACTURE TRE SHOOT OR ACH	CAT	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) SURF. Inte	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  EYMOD. & Liner
(Other) 17. DESCRIBE PROPO	SED OR COMPLETED OF	ERATIONS (Clanyly state all	(Note: Report results Completion or Recomple	of multiple completion on Well etion Report and Log form.)
proposed wo nent to this y	rk. If well is directi	erations (Clearly state all pertinent onally drilled, give subsurface locati	details, and give pertinent dates, ions and measured and true vertical	etion Report and Log form.) including estimated date of starting any I depths for all markers and sarring any

Plan to start well completion 6-6-74.

See attached sheets for completion procedure & perforations.

8. I hereby certify that the foregoing is true and correct		
SIGNED Orwall J. Schmidt	TITLE District Engineer	6-5-74
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
or all hoven, in ani:		

## SINK DRAW NO. 6 Recommended Perforations 6-5-74

9490-9496

9518-9522

9530-9540

9768-9776

9800-9806

9820-9832

## SUBMIT IN DUPLE DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1122

DATE .

				AL 30	, i t v L., i							
WELL CO		TION (	OR RECO	MPLET	ION	REPORT	AND	LO	G *	6. IF INDIA	N, ALLO	TTEE OR TRIBE NAME
1a. TYPE OF WE	LL:	OIL WELL	XX WELL		DRY 🗌	Other				7. UNIT AG	REEMENT	r NAME
b. TYPE OF COM	APLETION			T						Sink	Dra	W
NEW WELLXX	WORK OVER	DEEP-	PLUG BACK	DIF	F.	Other				S. FARM OR		
2. NAME OF OPERA	TOR										. :	
Koch Expl	orati	on Co	., a div	of :	Koch	Indust	ries	. Tn	c.	9. WELL NO	),	
3. ADDRESS OF OPT					7			,		•		6
1 Park Ce	ntral	Suite	e 530. l	.515	Arapa	hoe De	nver	Co 8	0202	10. FIELD A	ND P001	C, OR WILDCAT
4. LOCATION OF WE										23-38	5-7W	
At surface	232	6' FS	L & 2668	FE	L NE	SW 23-	35-7	W		11. SEC., T.	. к., м.,	OR BLOCK AND SURVEY
At top prod. in			**	. 5			,	••.		OR ARE.	A	
At total depth			S				:			23-38	5-/W	
				14. PE	ERMIT NO.		DATE IS	SUED	<del>~ ~~~~~</del>	12. COUNTY	OR	13. STATE
				4:	3-013	-30281	12	-20/	73	Duche	esne	Utah
15. DATE SPUDDED	16. DAT	E T.D. REA	CHED   17. DAT	E COMPL.	(Ready t	o prod.)   18				RT, GR, ETC.)*	19. 1	ELEV. CASINGHEAD
2/13/74	5/	16/74	7/2	0/74			GR 6					
20. TOTAL DEPTH, MD			BACK T.D., MD &			TIPLE COMPL.		23. INTE	RVALS	ROTARY TO	OLS	CABLE TOOLS
10,512	1	1.0	0,418		HOW M	ANY*	1	DRIL	LED BY	•	- 1	
24. PRODUCING INTE	RVAL(S), (			BOTTOM,	NAME (1	MD AND TVD)				X	1 25	. WAS DIRECTIONAL
					•		-			12. 12. <u>25</u>		SURVEY MADE
Wasatch 9	148-1	0 256										37.0
26. TYPE ELECTRIC			<u> </u>	<del></del>							1 27. W	NO AS WELL CORED
GR, SP, DIL												
28.			0.193	NG PROC	2D 2 ( D -			77\	· · · · · · · ·		1	NO -
CASING SIZE	WEIG	HT, LB./FT.				ort all string:	s set in i		ENTING	RECORD		· · · · · · · · · · · · · · · · · · ·
10-3/4		0.5		98	-							AMOUNT PULLED
7-5/8	1	6.4				3/4		283				
7 3/0		0.4	7,5	139	-	3/4		300				
····	_				-						l	
					<u> </u>		<u> </u>					
29.			NER RECORD	,				0.		CUBING REC	ORD	·
SIZE	TOP (M	D) B	OTTOM (MD)	SACKS C		SCREEN (M	D)	SIZE		DEPTH SET (		PACKER SET (MD)
5-1/2	7336		10,510		200		_	2-	7/8	- 909	2	9092
5-1/2	2435		2,624	No	one							
31. PERFORATION RE	CORD (Inte	ervai, size	and number)			32.	ACID.	SHOT,	FRACT	URE, CEMEN	T SQUI	EEZE, ETC.
						DEPTH IN	EBVAL (	(MD)	AM	OUNT AND KI	ND OF 3	TATERIAL USED
See attach	ned si	neet				9490-	-9832	2	50	00 gal	15%	,
		*· · · · ·	enter communication (in						60	ball s	eale	ers &
									30	0# Unib	eads	3
									******	:	,	
33.*						OUCTION						2.1
DATE FIRST PRODUCT	MON	PRODUCT	ION METHOD (F	lowing, g	as lift, pr	ımping—size	and type	of pum	p)		STATUS	(Producing or
7/19/74		1	Kobe pu	mp		;	5			8711	I I	Prod.
DATE OF TEST	HOURS ?	FESTED	CHOKE SIZE		N. FOR	OIL-BBL.		GAS-MC	F.	WATER-BB	L.	GAS-OIL RATIO
8/26/74	Ì	24	3/4	1231	PERIOD	281			144	Tr		512
FLOW. TUBINO PRESS.	CASING	PRESSURE	CALCULATED	OIL-	BBL.	GAS	MCF.		WATER-	-BBL.	OIL GE	RAVITY-API (CORR.)
	50	)	24-HOUR RATE	*		7				4 4	40	- 0
34. DISPOSITION OF G	AS (Sold,	used for fu	el, vented, etc.)		<del></del>				<del></del>	TEST WITNE		
Vented						1 1N - 1		• •		E. Ma		And the second second second
35. LIST OF ATTACH	MENTS			· · · · · · · · · · · · · · · · · · ·			<del></del>					·
Well logs	and r	erf.	record								- A- 1	
36. I hereby certify				formation	is comp	lete and corre	ct as de	termine	d from	all available	records	
M	n		1/ //	/	- /**							
SIGNED	wall	<u>d</u> _ ×	1 chmed	TI	TLE	Dis	stric	ct En	ngin	eer DAT	PC .	9/12/7

# NSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal

Hen 18. Indicate which elevation is used as reference. (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hens 22 and 24: It this well six completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hen 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hen 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PO	ROUS ZONES:				-
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THREEDE, DELTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	ORTANT ZONES OF P.	OROSITY AND CONTENUES USED, TIME TOOL O	TH THEREOF, CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING ON, FLOWING AND SHUT-IN PRESSURES, AND RECOVERUES	38, GEOLOGIC MARKERS	
FORMATION	TOP	BUTTOM	DESCRIPTION, CONTENTS, ETC.		104
				NAME MEAS. DEFTH	TRUE VERT. DEPTH
Wasatch	9148	10,256	Oil well	Evacuation 2,925'	
antario	13. 13. 13. 13. 13. 13. 13. 13. 13. 13.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Creek Parachute <sub>Creek</sub> 4,550'	
SE	1 (15) 1 (15) 1 (15) 1 (15)			Douglas Creek 5,980'	
P 1				Green River 7,450'	
				Wasatch 7,665'	
		earn ja			
		Alada T			
					•

837-497

. r i.

# SINK DRAW NO. 6 Perfs one hole per foot

· · · · · · · · · · · · · · · · · · ·			
9148-54	6 <b>'</b>		7 Holes
9300-08	8'		9 "
9328-44	16'		17 "
9430-46	16'		17 "
9490-96	6 <b>'</b>		7 "
9518-22	4'		5 "
9530-40	10'		11 "
9568-76	8'		9 "
9600-14	14'	1	15 "
9628-38	10'		11 "
9670-75	5'		6 "
9690-96	6'		7 "
9768-76	8'		9 "
9800-06	6'		7 "
9820-32	12'		13 "
9869-73	4 1		5 "
9886-91	5'		6 "
9966-78	12'		13 "
10,040-60	20'		21 "
10,068-74	6'		7 "
10,100-10,104	4 1		5 "
10,116-10,122	6 <b>'</b>		7 "
10,150-10,156	6 <b>'</b>		7 "
10,168-10,178	10'		11 "
10,190-10,200	10'		11 "
10,248-10,256	8 1		9 "
			•

226'

252 Holes

26 Intervals



ONE PARK CENTRAL SUITE 530 1515 ARAPAHOE STREET DENVER, COLORADO 80202

September 13, 1974

U.S. Geological Survey 8416 Federal Building Salt Lake City, Utah 84111

Re: Sink Draw No. 5 & No. 6

Cedar Rim Field Duchesne Co., Utah

Gentlemen:

Please keep the enclosed information and material confidential for the period prescribed by law.

Thank you very much.

Sincerely,

Orvall L. Schmidt District Engineer

mwc Encl

Form 9-330



## UNITED STATES DEPARTMENT OF THE INTERIOR

	udget Bureau No. 42-R1424
	5. LEASE
	14-20-461-1122
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Ute
	7. UNIT AGREEMENT NAME
nt	N/A
	8. FARM OR LEASE NAME
	Sink Draw
	9. WELL NO.
	6
	10. FIELD OR WILDCAT NAME
	Cedar Rim
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 23-3S-7W
	12. COUNTY OR PARISH 13. STATE
	Duchesne Utah
	<b>14</b> . API NO.
E,	N/A
	15. ELEVATIONS (SHOW DF, KDB, AND WD)

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  N/A  8. FARM OR LEASE NAME
1. oil gas other	Sink Draw 9. WELL NO.
2. NAME OF OPERATOR  Koch Exploration Co (Div. of Koch Ind., Inc.)  3. ADDRESS OF OPERATOR  P. O. Box 2256 Wichita, KS 67201  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 2326' FSL & 2668' FEL (NE SW)  AT TOP PROD. INTERVAL:  AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	9. WELL NO. 6 10. FIELD OR WILDCAT NAME Cedar Rim 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-3S-7W 12. COUNTY OR PARISH 13. STATE Duchesne Utah 14. API NO. N/A 15. ELEVATIONS (SHOW DF, KDB, AND WD) GR 6435'  (NOTE: Report results of multiple completion or zone change on Form 9-330.)
ABANDON* [ (other) Plug and Abandon	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dependent on the starting and true vertical depths for all markers and zones pertiner.  Well was as directed on as as for Plug #1 50 sx reg w/2% CACL from 4900 to 4700 Plug #2 50 sx reg w/2% CACL from 2700 to 2500 Plug #3 25 sx reg w/2% CACL from 650 to 550'. Plug #4 10 sx reg w/2% CACL from 40' to surfate Plugs were displaced w/fresh water mud. Well marker installed.	irectionally drilled, give subsurface locations and to this work.)*  Follows:  O'.  Ace.
Subsurface Safety Valve: Manu. and Type  18. I hereby certify that the foregoing is true and correct  SIGNED INTEL VP Production	DATE 12-29-81
Operations  (This space for Federal or State off  APPROVED BY	

\*See Instructions on Reverse Side Y: